

Greenfields

IRRIGATION DISTRICT

On Tuesday, August 9th, 2022, at 7:00 P.M. the Greenfields Irrigation District (GID) held its Regular Monthly Board meeting. The following are the minutes taken from that meeting. Those in attendance were: Board President Tim Brunner, Vice President Bill Norris, Commissioners Chase Brady, Dave Gulick and Pat Brosten were all present. District Manager Erling Juel and Board Secretary Jenny Gulick were also present, along with GID employees Dale Sand and Eric Mayer. John Wipf with FSID was in attendance, as well as AI Rollo by telephone.

The meeting was called to order by President Tim Brunner at 7:03 P.M.

Approve Meeting Minutes and Monthly Warrants: The first item of business was to approve the minutes from the July 12th Regular Meeting and Special Meeting. There were no discrepancies. Commissioner Brady moved to approve the minutes and Commissioner Norris seconded. All in favor and the minutes were approved. The next item of business was to discuss and approve the monthly warrants. Brief clarification was given that of the Spring Coulee expenditures, \$30,000 has already been received in grant funds, with the remaining to be received when we install gates. O&M Foreman Mayer told the Board that we would need another 5,000 gallons of both gas and diesel to get through the season. Manager Juel then made a correction that the Apgar Engineering warrant was for Arnold Coulee expenses, not Spring Coulee. Commissioner Brosten moved to accept the warrants and Commissioner Brady seconded. All in favor and the motion carried.

Parties Presenting Issues: No Parties Present.

Contacts to Execute: None.

The next item of business was the Manger's Report:

Reservoir and River Operations: See M.R. for full details. The graph at the bottom of the first page shows that we are experiencing similar conditions, to both the 2018 and 2020 water seasons. We will be looking at running out of water around the 1st week of September. Willow Creek is dropping very quickly, and Manager Juel suggested that we may want to begin refilling before September 15th. He explained that we had cut releases out of Willow Creek, due to the hole in Diversion. We are hopeful to redo Diversion and install Broken O's gate with SRWG's grant funds. President Brunner suggested a metering system for Broken O, explaining that several years ago an automated gates proposal was put in place, but Broken O turned it down. Pishkun Reservoir is rising but may not necessarily get refilled. Water Master Sand explained that demand is still pretty high Districtwide.

Water Rights: Nothing new to report.

GID Staff Updates: One of the weed sprayers was injured in an ATV accident and has been out a couple of weeks. A ditch rider was terminated yesterday, with severance pay to be paid through the 20th.

GIS Mapping, Plats, Database & Certification Updates: Nancy is working with Dustin with Edge, our database provider and Brian with Houston Engineering, our map host to complete

Phase 2 of adding our mapping program to the new database. She is also working on providing GID's annual O&M assessment report to both counties. Manager Juel explained that it is time for the Board to reconsider the O&M rate for the upcoming 2023 water season and gave a brief overview of some current O&M rates at various surrounding Montana districts. Decision to be made during the Agenda portion of the meeting.

Farm Unit Operations: See the M.R. for details. Nothing new to report. Manager Juel continues to work on Board Policy changes.

Monthly Financials & 2022 Budget: See M.R. for details. Cash flow continues to be an issue. We are expecting around \$100,000 from Turnbull Hydro's 1st draw for the months of May and June. July should have very good revenue generation at the lower site, with August not as good, due to early shut off due to faulty turbine generator.

Office Improvements & General Administration: This Fall we will look at updating our storage means to a cloud-based file storage system. Manager Juel and Office Manager Gulick, along with GID's accountant, Jodi Huhn, continue to work with GID's new Auditing firm to provide information requested to get them up-to-date with GID's operations.

GID Vehicles & Heavy Equipment: See M.R. for Short-Term and Long-Term Goals and Strategies. 1 new ditch rider truck has been delivered and the other is to be built this Fall. GID has the option to order up to 4 Fleet models, if we so choose. 2 new ditch rider trucks are currently needed, so we will see how this new Ford truck works out.

Spencer Pearson Marital Status Discrimination Lawsuit: See M.R. for details and important dates. GID is working on our response to plaintiff's response and then the Judge will decide. The Board would like to sit down with GID's attorney and request an equally demanding response back. Manager Juel asked the Board to be thinking about and jotting down valid questions for the plaintiff.

Willow Creek Feeder Canal Maintenance & Lawsuit: We received a letter from Neal's lawyer limiting maintenance be performed by GID crews, even though the ground is within our easement. Manager Juel will be working with Reclamation to have them defend this easement does in-fact need maintenance performed and that it is GID's responsibility to do so, if easement lies in the conveyance channel. This is still to be determined. Board should jot down questions for the plaintiff in this lawsuit, as well.

Hydro Updates: Hydro Development Strategy. Arnold Coulee LOPP: Sun River Electric (SREC) is hoping to finish the 4.4 miles of single phase needed in the transmission line this month. Apgar Engineering has already lined out the next 8.6 miles of transmission line. Construction drawings are 30% complete. Manager Juel has a teleconference meeting with Sorenson, and he will tell him about the Board's turbine selection decision, to be made during the Agenda portion of the meeting. SREC is to draft Interconnection and Transmission agreements by the end of August. An on-site meeting with BLM is scheduled for August 30th. GID has received and reviewed a Draft LOPP Agreement from Reclamation. A brief discussion was had on the transmission poles. We are hoping to do some work this Fall on the bypass wier. Pishkun Inlet Hydro: WEEG grant submitted last week for \$4.3 million to address the Inlet and Johnson Drop and to make A-Drop hydro power ready. Gibson Hydro: 3 of Senator Daines' Reps. Have asked for a tour on August 25th. Manager Juel received an email response from Thom Fischer today. He gave a brief overview to the Board. Thom asked that Tollhouse be allowed to purchase GID's portion of

ownership in the project, but GID would still have possession of studies and drawings. Manager Juel will look into whether or not the FERC license, is in fact dead.

GID Infrastructure Projects: For Current and Planned, see the M.R. Willow Creek Spillway repairs: Reclamation wants to implement an operational reservoir elevation level of 4133. Unacceptable to GID. See the M.R. for their alternative request. Sun River Bridge: FHWA said there was not enough money to do the project. GID submitted an application for \$1.2 million on a planning grant to FHWA on July 22nd. Spring Creek Coulee Headworks: Ryan with Rubicon will meet with the GID crew to install gates the last week of September, then GID can request the final grant funds. The SCADA grant should be finalized by the end of the week. Lower GSC: WWC is working on the design. GID was unsuccessful in obtaining a grant on the MC-41 Drop Chute failure. The 3rd Mill Coulee Drop failed this afternoon, but repairs have already been made. O&M Foreman Mayer gave a brief overview of the problem and the temporary fix implemented.

Title Transfer: Manager Juel is drafting his final response to the Preliminary Options received from Reclamation and it will be discussed during the Agenda portion of the meeting.

GID O&M Projects: No O&M List was provided by the Foreman, but Mayer gave a brief overview of projects currently done/being currently worked on.

GID Grazing Lease Program: Range Rider found an extremely over-grazed pasture, #11 and the lessee was asked to remove his cattle. Brief discussion was held on the possibility of assessing the pastures to determine if a mandatory resting period should be implemented. Manager Juel will draft a letter to lessees about these concerns, remind them that they are GID controlled and that lessees need to graze diligently.

Miscellaneous: A brief discussion was had on the FCA kick-off meeting scheduled for September 14th. See M.R. for further details. At Willow Creek and Pishkun Reservoirs, the USBR has reached an agreement with NFS law enforcement to begin addressing long-term squatters. There will be an on-site meeting with BLM & USBR on August 30th. Handout provided for Inflation Reduction Act of 2022 regarding hydro.

Short and Long-Term To-Do Lists: See the M.R. for details.

Agenda:

- 1) Discuss 2023 O&M Rate: John Wipf with FSID said that the FSID Board would discuss changing their rate at its meeting this Thursday. Brief discussion of the diesel fuel that would be needed for the rest of the season and a price estimate we would be looking at. President Brunner voiced that he would like to see reserve funds used to cover the additional inflation rates of fuel, tires, etc. Manager Juel explained that August 26th is the deadline to decide, as county will need figure to print property tax statements. It is also brought up that the John Deere excavator is shortly going to need to be replaced. Brief discussion was had on the comparison of expenses last year versus this year. Commissioner Norris moved to raise the O&M rate for 2023 by \$2.00, \$28.00/assessed acre and Commissioner Brosten seconded. All in favor and the motion carried.
- 2) Re-evaluate Allotment and Excess Water: Brief discussion of how many water users are over their allotment usage or close to, around 45 users. Brief discussion had by all Commissioners voicing their rationale for either opposing or approving the decision to raise the Allotment back to 2 ft. Vice President Norris made a motion to raise the allotment


to 2 ac/ft with not excess water allowed and Commissioner Gulick seconded the motion. Commissioner Brady opposes the motion and Commissioner Brosten abstains. President The motion to raise the allotment to 2 ac/ft. with no excess water carried, 2 to 1.

- 3) Make Turbine Selection between Canadian and Chinese Firms. Brief discussion had on the previous findings of pros and cons for each, as well as Manager Juel reminded the Board that Ted Sorenson is comfortable with either firm. Commissioner Gulick made a motion to go with the Canadian firm and Commissioner Brosten seconded. All in favor and the motion carried

Public Comment

- 1) Tracy Wendt with SRWG is not present.
- 2) John Wipf with FSID has nothing new to report.

Commissioner Brady moved to adjourn the meeting and Vice President Norris seconded. All in favor and the meeting is adjourned at 8:48 P.M.


Board President


Board Secretary

Board Action Recap:

- 1) Board voted to raise the 2023 O&M Rate by \$2.00, from \$26.00 to \$28.00 per assessed acre.
- 2) Board voted to raise the Allotment from 1.5 ac/ft. to 2.0 ac/ft. with no possibility of excess water.
- 3) Board voted to go with Canadian Hydro firm to supply Arnold Coulee's needed turbine generators.



AGENDA FOR: Regular Board Meeting on Tuesday, August 9th at 7 P.M.

CALL TO ORDER: Meeting called to order by Board President, Tim Brunner.

Public Comment: Prior to each agenda item...limited to 5 minutes...any Board action necessary will be addressed at the next regular meeting.

APPROVE MINUTES: July 12th Regular Meeting Minutes and July 27th Special Meeting Minutes

REVIEW AND APPROVE BILLS FOR PAYMENT—Approve July warrants and recap list.

PARTIES PRESENTING ISSUES:

CONTRACTS TO EXECUTE:

MANAGER's REPORT

AGENDA ITEMS:

- 1) Discuss 2023 O&M Rate
- 2) Re-evaluate Allotment and Excess Water
- 3) Make Turbine Selection

PUBLIC COMMENT

- SRWG, Tracy Wendt- Not Present, but provided handout

To: GID Commissioners
Jenny Gulick, GID Board Secretary

From: Erling A. Juel, P.E., District Manager

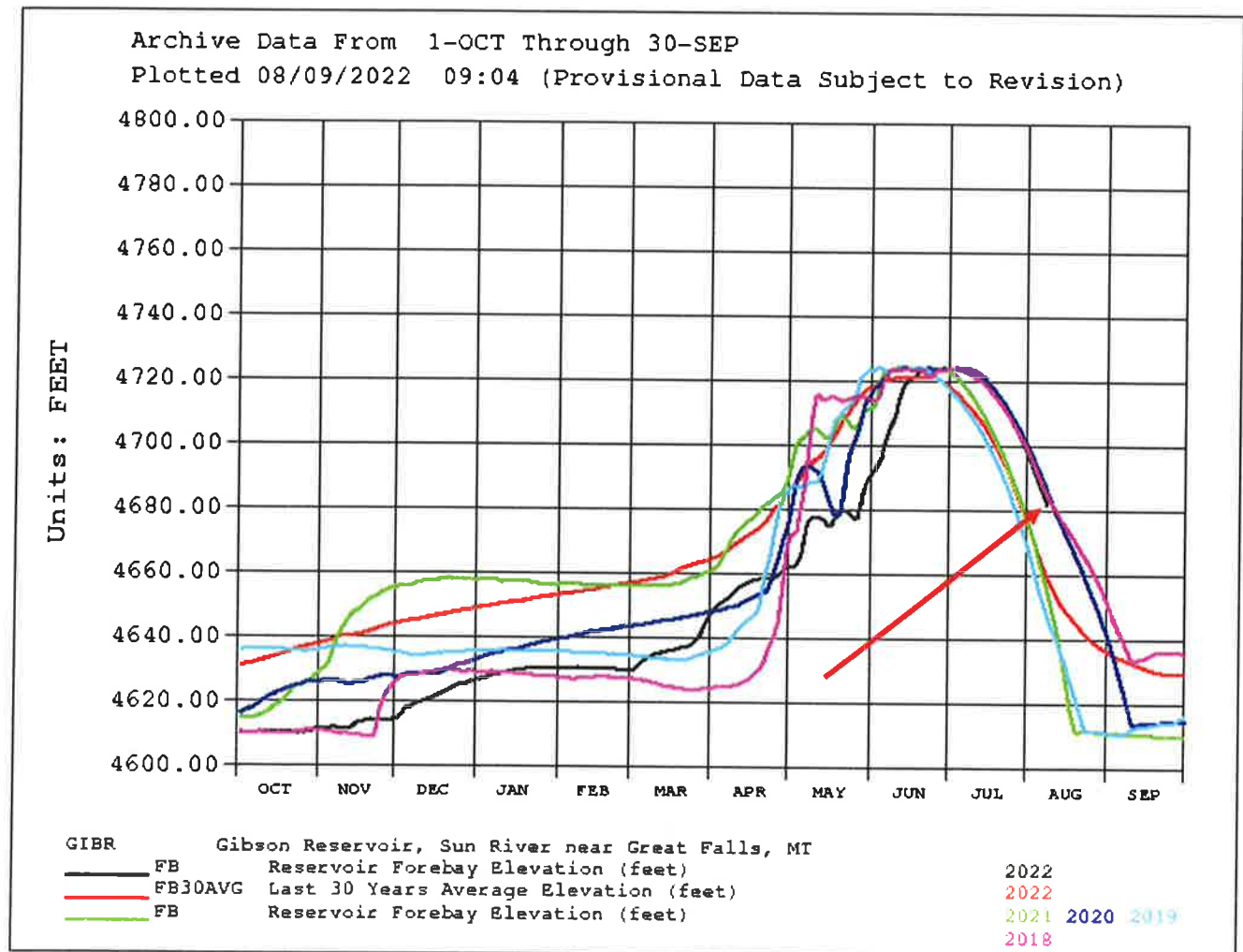
Subject: Manager's Report 08/09/22

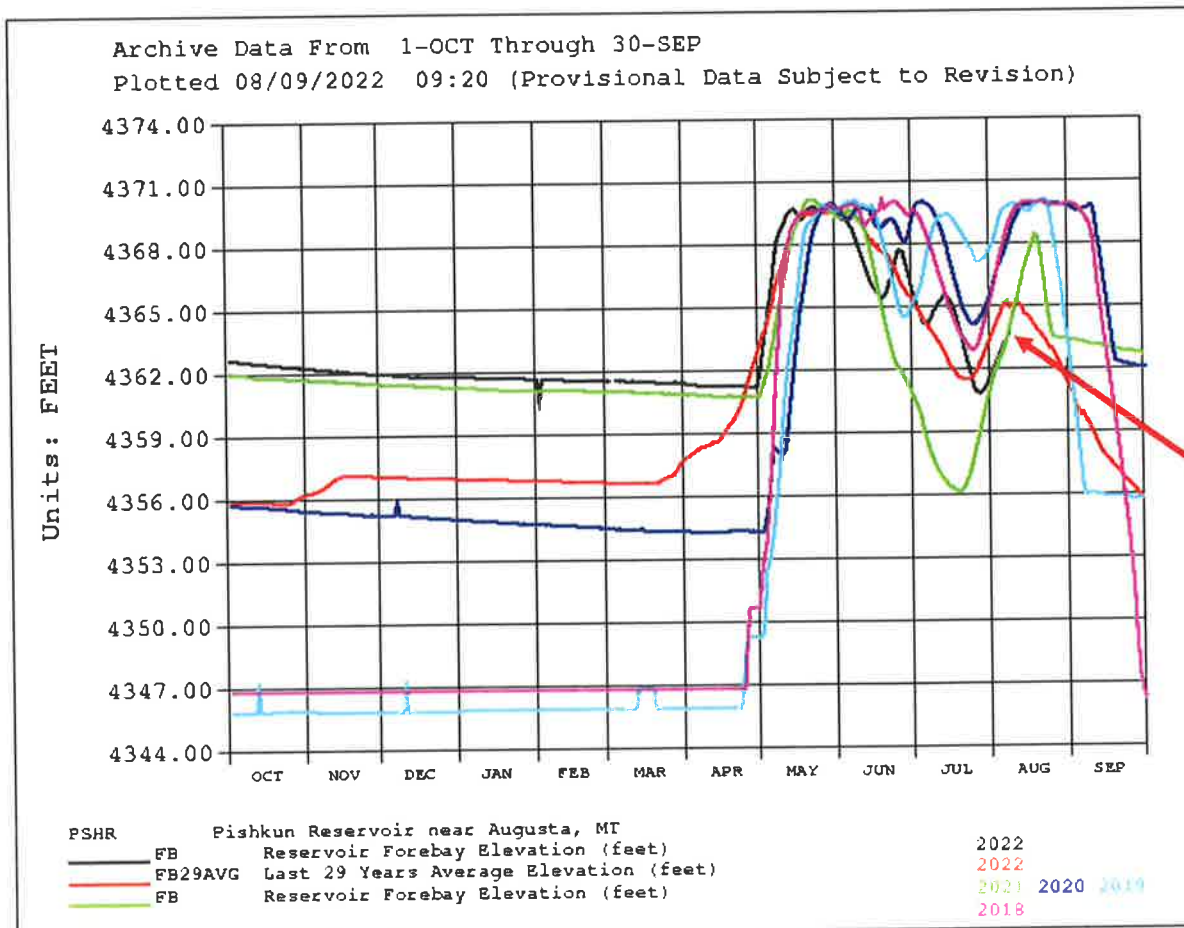
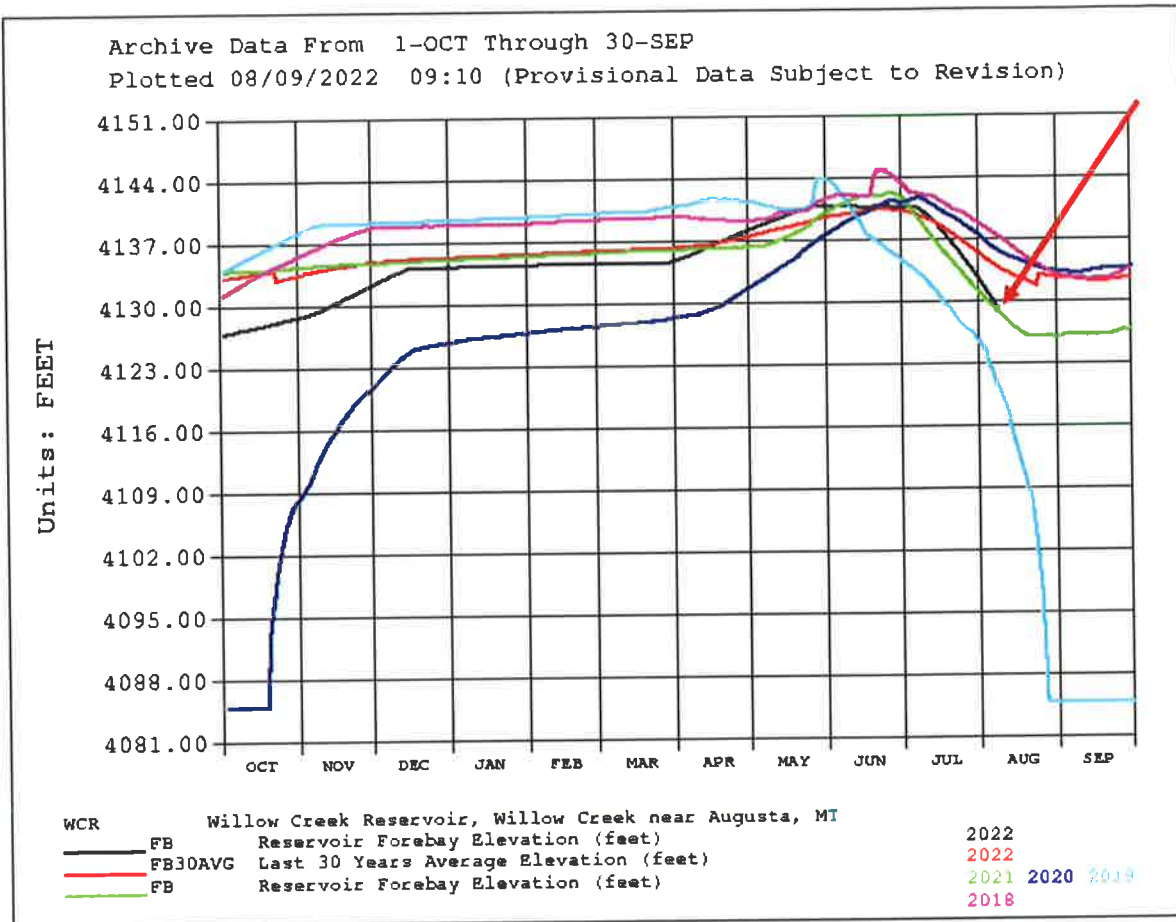
1) RESERVOIR & RIVER OPERATIONS AND PROJECTIONS AS OF 08/04/22

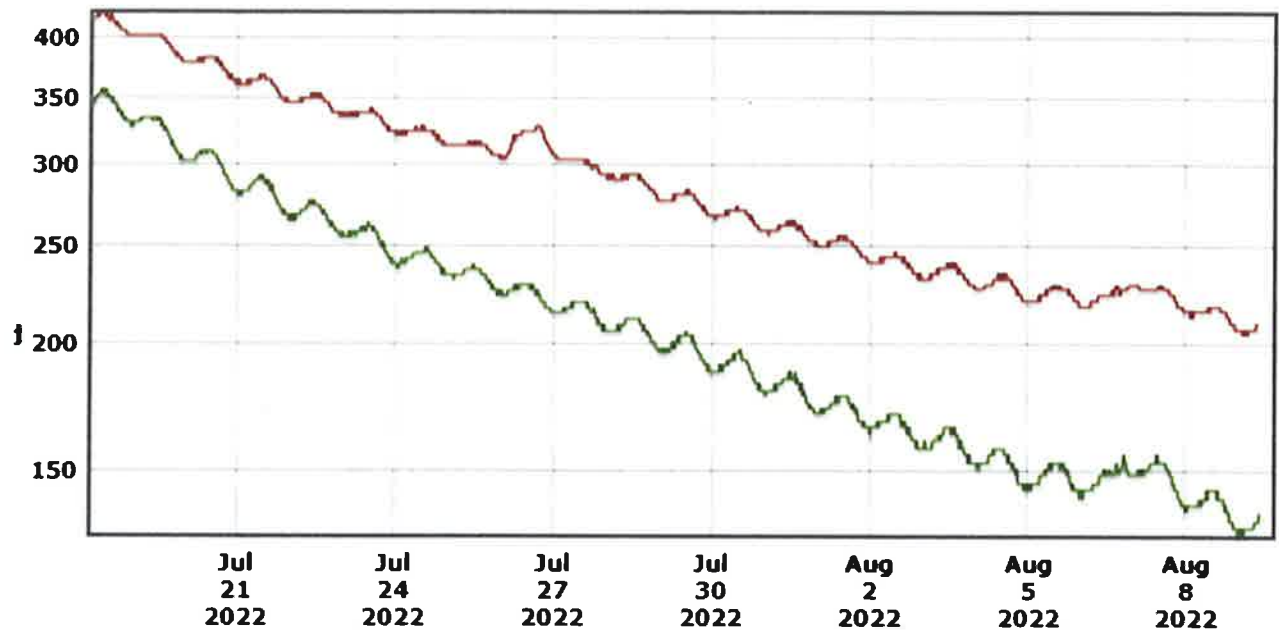
A. Reservoir operations and levels over the last 5 days were:

- Gibson Res.: 48,500 Ac-ft, +48% Full & 158% of Normal,
- Gibson Inflows: varying from 340 to 365 cfs, 83 to 92% of Normal,
- Gibson Outflows: +/-1,398 cfs
- Willow Creek Reservoir: 15,500 Ac-ft, 49% Full, 76% of Normal
- Willow Creek Reservoir Releases: 229 cfs
- Pishkun Reservoir: 37,800 Ac-ft, 81% of Full, 96% of Normal
- Pishkun Supply Canal: +/-1,325 cfs
- Pishkun Releases: 1178 cfs

B. National Climate Prediction Center is predicting above normal temps and normal precipitation for August through October. November to January is predicted to be normal temps and normal precipitation.







INFLOWS – NORTH & SOUTH FORKS OF SUN RIVER

C. In summary.....

1. Gibson Reservoir is approximately 22 feet higher than 30-year normal.
2. Gibson should hang on until end of August or even 1st week of September.
3. Not sure about Pishkun just yet. May not necessarily get refilled when Gibson runs out. If we do this translates to 10 more days of irrigation.
4. Willow Creek Reservoir will drop very low this year. May want to start refilling before Sept. 15th.
5. Pishkun Supply Canal is still wide-open.
6. Pishkun release are less than inflows from the PSC, Pishkun Reservoir is slowly filling.

2) GID WATER RIGHT ISSUES

- A. Nothing new to report.

3) STAFF UPDATES

- A. Another weed sprayer was hurt in a ATV roll-over. Lost a couple of weeks but now he is back to work.
- B. Had to terminate a ditch rider employee yesterday. Will pay severance pay through August 20th.

4) GIS MAPPING, PLATS, DATA BASE, CERTIFICATION, & ASSESSMENTS

- A. Jenny and Nancy are working on improvements to the data base.
- B. Nancy is working on updating the infrastructure layers.
- C. Now is the time for any consideration to raise the annual O&M assessment to offset inflation and other rising costs. I got a call from Lower Yellowstone this morning asking what we charge. They charge \$44 per acre.

5) FARM UNIT OPERATIONS

- A. **No Farm Unit Changes this month.**
- B. Still working on amending the Board Policies regarding drain usage and penalty for abuses and infractions.

6) MONTHLY FINANCIALS & 2022 BUDGET

- A. Total of the account receivables for July was \$13,256.
- B. Accounts payable for June totaled \$442,402 & \$67,894 includes two pay periods. Mostly \$97k for insurance, \$60k for Spring Coulee, \$173k for Arnold Coulee.
- C. Cash flow remains the Manger's biggest issue right now.
- D. Expecting approximately \$100,000 representing GID's portion of the 1st draw from Turnbull which represents the months May and June.

7) OFFICE IMPROVEMENTS & GENERAL ADMINISTRATION

- A. Jenny is still researching costs to replace our server with cloud-based file storage.
- B. Jenny is working with Douglas Wilson & Co. to complete our 2020-2021 audit.

8) GID VEHICLES & HEAVY EQUIPMENT

- A. Short-Term Needs
 - 1. Mr. Mills reports that one pick-up is scheduled for delivery to GID this week and the other is just going into production. Won't arrive until end of September at the earliest. Mr. Mills mentioned we can now start ordering 2023 Fleet models.
 - 2. Looking to purchase a trailer to also serve as a job trailer.
- B. Long-Term Strategy
 - 1. Need to replace 2 dump trucks; (within 5 years)
 - 2. Large excavator (within 3 years)
 - 3. Another New Dozer (within 4 years)

9) PEARSON LAWSUIT

- A. Regarding the alleged marital status discrimination complaint filed by Spencer Pearson against GID involving Reclamation's 960-acre limitation policies, we filed a motion to dismiss, the plaintiffs filed their response, and GID is now filing its reply due today. The Plaintiffs have asked for oral argument, as soon after Labor Day as possible.
- B. Received Plaintiffs request for the 1st round of discovery inquiries this week. Need to respond and need to develop round of inquiries for them to respond.
- C. Other important dates
 - i. Discovery Completion: November 14, 2022
 - ii. Pre-Hearing Motions: December 9, 2022
 - iii. Venue Selection: December 9, 2022
 - iv. Hearing Subpoenas: February 21, 2023
 - v. Pre-Hearing Conference: February 28, 2023
 - vi. Hearing date: March 7, 2023.

10) WILLOW CREEK FEEDER CANAL MAINTENANCE & LAWSUIT

- A. Plaintiffs continue to object to our performing maintenance work and the scope of work that GID wishes to perform. Need to get Reclamation to defend their easement and the rights that come with that easement.

11) HYDRO UPDATES

A. Hydro Power Development Strategy –

1. Still pushing to develop Arnold Coulee & Pishkun Inlet sites.
2. Submitted a WaterSMART WEEG grant in the amount of \$4.3 million. This grant would address Pishkun Inlet Hydro, finishing the Johnson Drop site and would make the A-Drop site hydropower friendly.

B. Arnold Coulee LOPP –

1. **Easements, Transmission Design & Construction** – Hope to finish the 4.4-mile Sun River Crossing segment by August. This segment has been very challenging. Started laying out and staking the 8.6 miles of transmission line from Silo F-08 back east to Jackson's Corner along Hwy 287. Hoping to keep contractor in area when they finish the current segment. Next, we will then tackle the 4.6-mile Arnold Coulee leg which involves obtaining State and BLM leases.
2. **Construction Drawings** – Drawings are still only about 30% complete. Need to select a turbine supplier. Still hoping to start construction this Fall.
3. **Power Purchase Agreement** – Nothing new. Still trying to establish a LEO (legally enforceable obligation) by having site control, a LOPP Contract, and Agreements with SREC. I contacted the GM for Central Montana Electric regarding getting an audience with Basin Electric as another option for securing a PPA to sell the electricity. Forwarded the revenue generation profile sheets to Basin to help with their consideration. No word yet.
4. **SREC Interconnection & Transmission Agreements** – Still waiting for a draft agreement from SREC. SREC is now telling me it will be the end of August before they can send me a draft. Need to get this in order to facilitate an LOPP Contract and PPA negotiations. I reached out to the local WAPA representative regarding "big-picture" transmission concerns. Initial contact but nothing lately.
5. **Turbine-Generator Purchase** – Had discussions regarding a possible Agreement with CHC. Board needs to decide to whether to do both sites or just Arnold Coulee. The Chinese are cheaper, but the Canadians are motivated for GID to select them.
6. **WEEG WaterSmart Grant** – On-going. Successfully obtained our second reimbursement request for approximately \$475,000.
7. **INTERCAP Loan** – Nothing new. Two remaining conditions that need to be met prior to receiving loan funds are having a Reclamation LOPP Contract, and an Easement Verification Letter from SREC.
8. **Local Bank Loan** – Nothing new to report. Local bank is willing to loan GID financing. Need to get more details to the Board for consideration.
9. **LOPP** – Received and reviewed a Draft LOPP Agreement. GID is questioning the need to charge GID for the "privilege" of power generation potential and the annual rate increase being proposed. Had a phone conference to address our concerns and questions. Reclamation is requiring that GID obtain a standalone easement for ground we already utilize. BLM is requesting an on-site meeting on August 30th. Reclamation also is requiring that GID obtain a standalone beneficial use water right for water we already have a right to. Our application is still sitting in DNRC's in-box.
10. **Wire, Widgets & Wingdings** – Hoping to pick up the last six reels this Fall. Now looking at purchasing laminate poles from NorVal.

11. **Construction** – Hoping to order rebar package for the intake structure and long-crested by-pass weir as well as steel embedments for the penstock transition. Looking to start construction this Fall. We are very close to losing a year due to all the delays we are experiencing.
- C. Pishkun Inlet Hydro –
 1. **WaterSmart WEEG** – Submitted a WaterSMART WEEG grant in the amount of \$4.3 million. This grant would address Pishkun Inlet Hydro. finishing the Johnson Drop site and would make the A-Drop site hydropower ready.
 2. Initiated the Cultural Studies.
- D. Gibson Hydro –
 1. Heard from Senator Daines' staff that our Authorization Amendment legislation may be marked up and come out of committee this month. No word on the House version.
 2. Sen. Daines has 3 staffers requesting a tour on August 25th, starting at 11am.
 3. Sent the Gibson Hydro LLC dissolution paperwork to our partner. Visited with Thom Fischer. Received email response today.
- E. Johnson Drop –
 1. Received a Preliminary LOPP agreement from Reclamation.
 2. Preparing a Feasibility study.
 3. Submitted a WaterSMART WEEG grant in the amount of \$4.3 million. This grant would address finishing the Johnson Drop site.
- F. A-Drop –
 1. Received a Preliminary LOPP agreement from Reclamation.
 2. Preparing a Feasibility study.
 3. Submitted a WaterSMART WEEG grant in the amount of \$4.3 million. This grant would make the A-Drop site hydropower friendly.

12) **GID INFRASTRUCTURE PROJECTS- Current or Planned**

- A. Hwy 89 Ditch Crossings
 1. **Nothing new from MDT.**
- B. Willow Creek Spillway Repair –
 1. Reclamation wants to implement an operational reservoir elevation level of 4133. This would only allow us use of the bottom half of the Reservoir and the reservoir would be drained each season. Unacceptable!! Their alternative is to haul rock and material to the spillway site as an emergency precaution.
- C. Sun River Bridge Replacement –
 1. FHWA said there may be not enough funding to do the bridge based on today's costs.
 2. Submitted an application for \$1.2 million planning grant to the FHWA on July 22 to help offset engineering costs.
 3. Ribbon cutting ceremony planned for Summer of 2025.
- D. SRS 71 Check Replacement and Reregulation –
 1. Design work is on-going for this project. Surveyors will be here this week.
- E. Phase II J-Waste Way Facility, Spring Coulee Headworks –
 1. Next Phase is to build the confining dikes in order allow for actual reregulation. SRWG was \$1.7 million Muddy Creek Restoration Grant. Some of this grant includes Phase 3 of J-Wasteway.

2. Need to install the gates before we can close out the DNRC grant and get our final reimbursement.
- F. Tunnel #3 Roof Collapse –
 1. WWC is working on the design. Using a IDG grant we received.
 2. Big picture, still need to find a source of funding to do repair.
- G. Lower GSC Rehabilitation –
 1. Received a \$75,000 WaterSmart grant. Received the grant agreement. WWC is working on a design.
- H. MC-41 Drop Chute Failure –
 1. Ordered the pipe to replace the chute drop. This project is on GID, no grant, no design assistance.
 2. Need to complete by next Spring.
- I. PSC Road – Making improvements to the canal road in preparation for the Arnold Coulee work this Fall.
- J. 3rd Mill Coulee Drop – The stilling basin on the lower MC Drop has experienced failure as of today. Cutting the flows to the Ashuelot in case things degrade over the night. Crews working on as we speak.

13) TITLE TRANSFER

- A. Drafting my response to the Preliminary Options received from Reclamation. **(Finally)** Let's discuss during Board meeting.

14) GID O&M PROJECTS

- A. No O&M's list this month.

15) GID GRAZING LEASE PROGRAM

- A. Range Rider started reviewing pastures.
- B. Issue with Pasture 11. Extremely over-grazed. Told lessee to remove cows now.
- C. Probably should put together a pasture lessee letter addressing typical concerns regarding the pastures.

16) MISCELLANEOUS

- A. Continue to have on-going discussions with reps from the Farmers Conservation Alliance (FCA) to discuss funding partnerships to procure NRCS grants through the Watershed Protection and Flood Prevention Act (PL-566). A work session is planned on Tuesday at 5PM just before our regular August meeting.
- B. Received good news regarding law enforcement WRT Willow Creek and Pishkun Reservoirs. USBR has reached an agreement with NFS law enforcement to start (finally) to address long-term infractions regarding squatters. **STILL NOTHING NEW!!**

17) SHORT-TERM TO DO LIST – AUGUST

- Finalize turbine-generator selection matrix and select supplier.
- Finish design for the next 8.6 miles of transmission line.
- Continue to advance efforts to secure Transmission Agreement with SREC.
- Review and negotiate the LOPP agreement with Reclamation.
- Finalize INTERCAP Loan details.
- Advance efforts to initiate PPA negotiations with NorthWestern Energy or Basin Electric.

- On-site meeting with BLM and USBR on August 30th.
- A group of staffers from Sen. Daines office will be here on August 25th.

18) LONG-TERM TO DO LIST – SEPTEMBER & ON

- Finish delivery of wire reels in September.
- Advance the construction drawings.
- Solicit for rebar package for by-pass weir and intake structure.
- Solicit for roller gates, transition pipe and entrance collar.
- Secure easements and complete design on Arnold Coulee and Pishkun Inlet transmission legs.
- Develop a 5yr/10yr Strategic Plan (Conservation & Management Plan)

NEXT GID BOARD MEETING SEPTEMBER 13th @ 7PM

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11:57 AM

08/04/22

Accrual Basis

GREENFIELDS IRRIGATION DISTRICT
Monthly Warrant List
July 2022

Date	Num	Name	Memo	Amount
Jul 22				
07/08/2022	33819	Fairfield Swim Day	Swim Day Donation	-100.00
07/11/2022	33871	Visa	ditch rider computers and mounts	-5,000.00
07/11/2022	33872	Rubicon Systems America, Inc	gates for Spring Coulee headworks	-60,000.00
07/11/2022	33873	Republic Services	utilities	-134.34
07/11/2022	33874	National Laundry	utilities	-107.16
07/11/2022	33875	Torgersons	rugs and towels	-493.05
07/11/2022	33876	TRACTOR & EQUIPMENT	PARKING SWITCH/ TRAIL KING	-5,258.87
07/11/2022	33877	True Value	hammer rental & repairs	-154.98
07/12/2022	33878	Notary Public Underwriters of Montana	shop and office supplies	-85.00
07/12/2022	33879	Mills Motor, Co.	notary stamp & E&O Policy	-1,380.16
07/12/2022	33880	Glacier State Electric	2005, 2007 AND 2019 FORDS	-343.98
07/13/2022	33906	TB - MPERA	shop supplies	-7,881.39
07/13/2022	33907	TB - 941	retirement	-11,093.16
07/13/2022	33908	TB - SWT	81-6001490	-2,215.00
07/13/2022	33909	TB - UI Tax	4052635002wth	-1,544.68
07/19/2022	33910	SUN RIVER ELECTRIC CO-OP	031 1512	-322.84
07/19/2022	33911	Hotsy Wy-Mont	GS 4 Check & Pishkun house	-79.00
07/27/2022	33912	TB - 941	rupture disc	-10,383.58
07/27/2022	33913	TB - SWT	81-6001490	-2,052.00
07/27/2022	33914	TB - MPERA	4052635002wth	-7,401.90
07/31/2022	33947	SUN RIVER ELECTRIC CO-OP	retirement	-152,506.13
07/31/2022	33948	iState Truck, Inc.	ARNOLD COULEE HYDRO	-38.70
07/31/2022	33949	Western Conference of Teamsters Pension	repairs	-2,024.28
07/31/2022	33950	Aflac	pension	-163.32
07/31/2022	33951	A & I Distributors	health insurance	-567.47
07/31/2022	33952	Allegra - Missoula	shop supplies	-188.52
07/31/2022	33953	Apgar Engineering, PLLC	warrants	-20,790.00
07/31/2022	33954	ASNA	Spring Coulee	-1,200.00
07/31/2022	33955	Augusta Gas Station, Inc.	database support	-1,156.60
07/31/2022	33956	BlueCross BlueShield of Montana	fuel/oil	-1,979.22
07/31/2022	33957	Central Montana Lock & Key	health insurance	-180.00
07/31/2022	33958	Dale Sand	keys	-50.00
07/31/2022	33959	Edge Marketing + Design, LLC	emp reimb \$50.	-75.00
07/31/2022	33960	Employee Chaz Keller	monthly website hosting/maintenance	-40.00
07/31/2022	33961	Employee Eric Mayer	emp reimb \$40	-50.00
07/31/2022	33962	Employee Shad Beck	cell phone reimb \$50.00	-40.00
07/31/2022	33963	Employee Tony May	Emp reim \$40	-40.00
07/31/2022	33964	Employee Zech Shalz	emp reimb \$40	-40.00
			emp cell reimb \$40	-40.00

GREENFIELDS IRRIGATION DISTRICT
Monthly Warrant List
 July 2022


11:57 AM
 08/04/22
 Accrual Basis

Date	Num	Name	Memo	Amount
07/31/2022	33965	Enviro Tech Watershed Consultant	contract work	-555.00
07/31/2022	33966	Ethan Brosten	emp reimb \$40.00	-40.00
07/31/2022	33967	FAGENSTROM	cement	-2,208.00
07/31/2022	33968	Fastenal Company	repairs	-295.00
07/31/2022	33970	General Distributing Co	welding	-27.90
07/31/2022	33971	Heartland Ag Systems	weed control	-480.16
07/31/2022	33972	Home Depot	repairs/Spring Coulee	-1,911.12
07/31/2022	33973	Hoven Equipment	supplies	-1,328.81
07/31/2022	33974	Jenny Gullick	emp reimb \$40.00	-40.00
07/31/2022	33975	K's Auto Parts	repairs	-122.56
07/31/2022	33976	K's Auto Parts - Choteau	repairs	-65.87
07/31/2022	33977	Kelley Connect	printer contract	-930.77
07/31/2022	33978	MACo PCT	insurance	-96,993.50
07/31/2022	33979	MCI	long distance	-70.26
07/31/2022	33980	Mills Motor, Co.	repairs/supplies	-181.76
07/31/2022	33981	Motor Power	repairs	-121.65
07/31/2022	33982	Mountain View Co-Op	repairs/gas/fires/weed control/emp reimb \$380	-7,644.91
07/31/2022	33983	MT Teamsters Employers Trust	health insurance	-21,300.00
07/31/2022	33984	North 40	repairs	-395.94
07/31/2022	33985	Northwest Pipe Fittings, Inc	pipe	-177.28
07/31/2022	33986	Scott Neckstad.	emp reimb \$40	-40.00
07/31/2022	33987	Severinsen Irrigation, LLC	misc contract svcs	-95.00
07/31/2022	33988	Smith Oblander & Meade & Mitcham, P.C.	Gibson Dam Rehab	-1,327.29
07/31/2022	33989	Stan Fry	emp cell reimb \$40	-40.00
07/31/2022	33990	Steve Lettengarver	emp reimb \$40.00	-40.00
07/31/2022	33991	Teamster's Local #2	union dues	-845.00
07/31/2022	33992	Tire Rama Service Center	tires	-481.85
07/31/2022	33993	TNT Truck Parts	repairs	-651.75
07/31/2022	33994	Tractor & Equipment, Co	repairs	-1,463.75
07/31/2022	33995	True Value	shop supplies/weed control	-107.98
07/31/2022	33996	Tyrell Thompson	emp reimb \$40.00	-40.00
07/31/2022	33997	Victory Insurance Company	WC100-0010152-2022A	-2,553.00
07/31/2022	33998	Western Water Consultants, Inc.	Spring Coulee/Tunnel #3	-2,605.50
07/31/2022	33999	Wm. L. Olson Agency	Bond	-60.00
				-442,401.94

Jul 22

Recap of July 2022 warrants:
 Regular warrants
 July 2022 payroll
 Total
 Less employee reimbursable
 TOTAL

\$442,401.94
 \$ 67,893.72
 \$510,295.66
 \$ 880.00
 \$509,415.66

Approved by  Date _____
 President
 Submitted by _____ Date _____
 Bookkeeper